National Energy Board

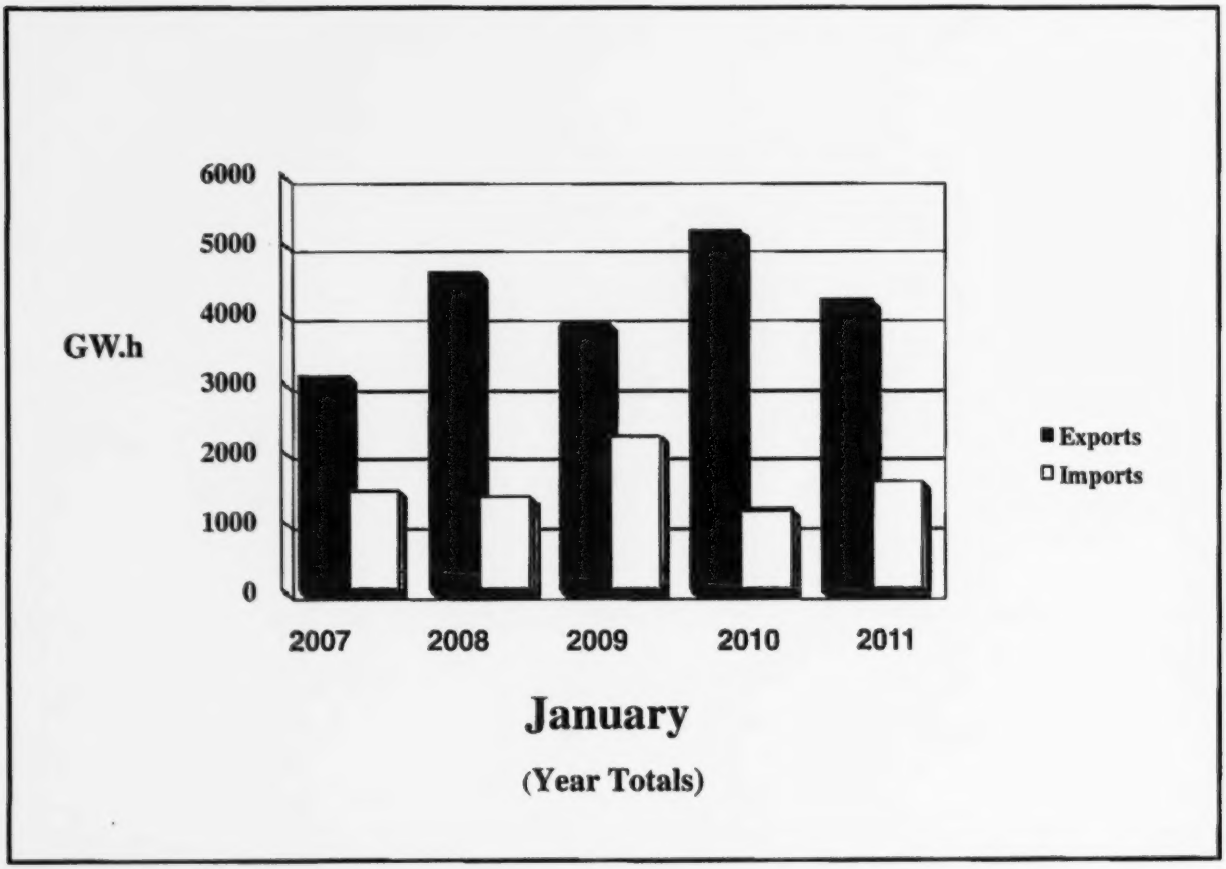
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

January 2011

Exports: **4175** GW.h
Imports: **1558** GW.h



Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JANUARY 2011

	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 323 792	1 323 792	72 810 855	72 810 855	50.63	48.45
	Interruptible	2 850 898	2 850 898	136 602 514	136 602 514	47.88	42.38
	Non-Revenue	64 737	64 737	0	0	0.00	0.00
	Service	1 896	1 896	92 730	92 730	48.91	36.46
	Inadvertent	114 355	114 355	0	0	0.00	0.00
Total Exports		**4 355 678**	**4 355 678**	**209 506 098**	**209 506 098**	**46.75**	**41.44**
Total Sales - Firm and Interruptible		4 174 690	4 174 690	209 413 369	209 413 369	48.75	44.75
Imports of Electric Energy	Purchase	1 557 807	1 557 807	52 603 236	52 603 236	33.77	34.27
	Service	2 850	2 850	99 943	99 943	35.07	34.59
	Inadvertent	107 530	107 530	0	0	0.00	0.00
Total Imports		**1 668 187**	**1 668 187**	**52 703 179**	**52 703 179**	**31.59**	**31.74**
Excess of Exports Over Imports		**2 687 491**	**2 687 491**	**156 802 920**	**156 802 920**		

Number of Export Licences: 6

Number of Export Permits/Orders: 161

167

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Alberta								
Morgan Stanley	Permit 180	I	2 816	2 816	71 773	71 773	25.49	32.83
Northpoint	Permit 282	I	2 195	2 195	47 905	47 905	21.82	25.24
Powerex Corp.	Permit 336	I	48	48	1 148	1 148	23.92	23.92
Subtotal Firm and Interruptible Exports: Alberta			**5 059**	**5 059**	**120 826**	**120 826**	**23.88**	**31.55**
British Columbia								
BC Hydro	Permit 298	F	119	119	8 521	8 521	71.58	71.73
	Permit 335	V	-1 135	-1 135	0	0	0.00	0.00
	Permit 337	N	52 225	52 225	0	0	0.00	0.00
	Treaty	N	12 512	12 512	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	37 194	37 194	2 630 764	2 630 764	70.73	73.03
		I	362 725	362 725	16 501 409	16 501 409	45.49	39.94
Subtotal Firm and Interruptible Exports: British Columbia			**400 038**	**400 038**	**19 140 694**	**19 140 694**	**47.85**	**43.32**
Manitoba								
Manitoba Hydro	Permit 155	F	10 080	10 080	548 832	548 832	54.45	52.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 224	F	112 447	112 447	7 386 342	7 386 342	65.69	57.45
	Permit 345	F	1 191	1 191	71 423	71 423	59.95	66.87
	Permit 352	F	8	8	915	915	119.17	119.17
	Permit 355	I	245 554	245 554	7 812 197	7 812 197	31.81	26.35
Subtotal Firm and Interruptible Exports: Manitoba			**369 280**	**369 280**	**15 819 709**	**15 819 709**	**42.84**	**46.65**
New Brunswick								
Algonquin Tinke	Permit 321	F	5 914	5 914	394 461	394 461	66.70	65.66
Fraser Inc.	Permit 225	F	22 740	22 740	2 220 481	2 220 481	97.65	99.16
NB Power	Permit 295	I	41 126	41 126	3 232 249	3 232 249	78.59	64.84
Subtotal Firm and Interruptible Exports: New Brunswick			**69 779**	**69 779**	**5 847 192**	**5 847 192**	**83.80**	**75.11**
Ontario								
Allete, Inc.	Permit 261	F	420	420	11 412	11 412	27.17	30.67
Brookfield EM L	Permit 303	F	226 272	226 272	13 774 516	13 774 516	60.88	54.48
Bruce Power	Permit 299	F	49 458	49 458	2 539 534	2 539 534	51.35	44.69
Cargill Trading	Permit 204	F	71 671	71 671	2 965 404	2 965 404	41.38	42.78

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Centre Lane TL	Permit 349	F	9 368	9 368	358 467	358 467	38.27	42.26
CITIGROUP	Permit 308	I	9 463	9 463	391 634	391 634	41.39	44.36
Constell ECG	Permit 344	I	127 462	127 462	4 569 684	4 569 684	35.85	34.10
CP E. M. Inc.	Permit 187	F	58 806	58 806	3 221 056	3 221 056	54.77	45.24
D&W Subway	Permit 26	F	4	4	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	47 976	47 976	1 888 286	1 888 286	39.36	45.48
Ind Elc Mark Op	Permit 22	V	114 959	114 959	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	231 664	231 664	11 683 592	11 683 592	50.43	46.69
NextEra Energy	Permit 330	F	624	624	24 314	24 314	38.96	40.54
Northpoint	Permit 282	I	7 870	7 870	331 937	331 937	42.18	45.68
Ont Power Gen	Permit 24	F	21	21	688	688	32.16	34.90
OPGI/OHIM	Permit 284	I	144 654	144 654	5 656 096	5 656 096	38.45	42.36
		S	1 896	1 896	92 730	92 730	48.91	36.46
Powerex Corp.	Permit 336	I	51 763	51 763	2 965 071	2 965 071	57.28	48.39
Rainbow	Permit 263	I	114	114	4 127	4 127	36.20	32.74

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Royal Bank	Permit 328	F	37 916	37 916	1 149 470	1 149 470	30.32	36.77
Saracen Power	Permit 326	I	20 408	20 408	760 933	760 933	37.29	38.87
Shell Energy NA	Permit 361	F	625	625	18 913	18 913	30.26	30.26
TransAlta Ener	Permit 356	F	205 487	205 487	7 742 914	7 742 914	37.68	34.91
Twin Cities CAN	Permit 323	F	56 316	56 316	2 548 018	2 548 018	45.25	45.83
West Oaks	Permit 346	I	21 851	21 851	721 485	721 485	33.02	43.58
Subtotal Firm and Interruptible Exports: Ontario			**1 380 214**	**1 380 214**	**63 327 551**	**63 327 551**	**45.81**	**42.16**
Quebec								
Brookfield EM L	Permit 303	F	136 493	136 493	9 638 819	9 638 819	70.25	59.94
Emera Energy	Permit 217	F	15 475	15 475	760 173	760 173	49.12	40.06
Hydro-Quebec	Licence 180	F	122 968	122 968	7 173 020	7 173 020	31.89	32.90
	Licence 181	F	19 573	19 573	1 128 048	1 128 048	31.89	32.91
	Licence 182	F	19 339	19 339	1 070 201	1 070 201	31.89	32.90
	Licence 183	F	30 538	30 538	1 850 294	1 850 294	31.89	32.91
	Licence 184	F	21 732	21 732	1 343 722	1 343 722	31.89	32.90
	Permit 359	F	3 016	3 016	341 848	341 848	113.34	113.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 359	I	1 446 391	1 446 391	73 597 113	73 597 113	50.88	50.88
MEHQ	Permit 334	I	134 795	134 795	8 254 161	8 254 161	61.23	48.89
Subtotal Firm and Interruptible Exports: Quebec			**1 950 320**	**1 950 320**	**105 157 398**	**105 157 398**	**50.95**	**44.15**
Saskatchewan								
Sask Power Corp	Permit 351	V	531	531	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**0**	**0**	**0**	**0**	**0.00**	**0.00**
Total Firm and Interruptible Exports:			**4 174 690**	**4 174 690**	**209 413 369**	**209 413 369**	**48.75**	**44.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	120	120	5 413	5 413	45.11	59.78
Constell ECG		P	250	250	12 956	12 956	51.82	42.48
Morgan Stanley		P	7 431	7 431	600 945	600 945	80.87	50.69
Northpoint		P	21 766	21 766	650 235	650 235	29.87	35.89
Powerex Corp.		P	455	455	16 650	16 650	36.59	26.91
TransAlta Ener		P	1 285	1 285	53 597	53 597	41.71	41.03
TransCan Energy		P	15 059	15 059	643 333	643 333	42.72	35.99
Subtotal Purchased Imports: Alberta			**46 366**	**46 366**	**1 983 129**	**1 983 129**	**42.77**	**41.17**
British Columbia								
BC Hydro		V	384	384	0	0	0.00	0.00
CP E. M. Inc.		P	14 080	14 080	467 586	467 586	33.21	42.26
FortisBC		P	36 159	36 159	992 442	992 442	27.45	29.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	1 032 708	1 032 708	22 716 335	22 716 335	22.00	30.56
Rainbow		P	1 470	1 470	48 890	48 890	33.26	87.36
Teck Metals		P	180	180	6 741	6 741	37.45	34.22
Subtotal Purchased Imports: British Columbia			**1 084 597**	**1 084 597**	**24 231 993**	**24 231 993**	**22.34**	**30.75**
Manitoba								
Manitoba Hydro		P	24 152	24 152	721 794	721 794	29.89	25.59
		V	632	632	0	0	0.00	0.00
Rainbow		P	79	79	10 182	10 182	128.89	123.88
Subtotal Purchased Imports: Manitoba			**24 231**	**24 231**	**731 977**	**731 977**	**30.21**	**25.63**
New Brunswick								
Algonquin Tinke		P	212	212	14 107	14 107	66.70	61.14
NB Power		P	169 090	169 090	11 878 971	11 878 971	70.25	54.21
Subtotal Purchased Imports: New Brunswick			**169 302**	**169 302**	**11 893 078**	**11 893 078**	**70.25**	**54.29**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	41 594	41 594	4 397 169	4 397 169	105.72	75.36
Subtotal Purchased Imports: Nova Scotia			**41 594**	**41 594**	**4 397 169**	**4 397 169**	**105.72**	**75.36**
Ontario								
Brookfield EM L		P	201	201	6 959	6 959	34.62	34.62
Bruce Power		P	500	500	12 211	12 211	24.42	64.37
Cargill Trading		P	10 671	10 671	368 208	368 208	34.51	38.68
Centre Lane TL		P	3 882	3 882	202 105	202 105	52.06	35.31
CP E. M. Inc.		P	58 000	58 000	2 830 705	2 830 705	48.81	44.37
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	7 956	7 956	291 192	291 192	36.60	33.87
Ind Elc Mark Op		V	105 893	105 893	0	0	0.00	0.00
MAG Energy Sol.		P	22 149	22 149	821 444	821 444	37.09	38.92

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	25 534	25 534	873 257	873 257	34.20	31.65
Northpoint		P	1 378	1 378	41 511	41 511	30.12	39.61
OPGI/OHIM		P	215	215	4 091	4 091	19.03	30.04
		S	2 850	2 850	99 943	99 943	35.07	34.59
Powerex Corp.		P	4 285	4 285	233 382	233 382	54.46	41.91
Royal Bank		P	3 008	3 008	105 274	105 274	35.00	35.71
TransAlta Ener		P	121	121	3 440	3 440	28.43	40.32
West Oaks		P	330	330	11 738	11 738	35.57	57.51
Subtotal Purchased Imports: Ontario			**138 231**	**138 231**	**5 805 517**	**5 805 517**	**42.00**	**35.94**
Quebec								
Emera Energy		P	275	275	12 009	12 009	43.67	34.62
Hydro-Quebec		P	23 104	23 104	2 504 984	2 504 984	108.42	35.96
MEHQ		P	239	239	8 249	8 249	34.51	40.41
Powerex Corp.		P	22	22	822	822	37.36	55.31
Subtotal Purchased Imports: Quebec			**23 640**	**23 640**	**2 526 064**	**2 526 064**	**106.86**	**36.05**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$) [1] JAN11	Revenue (CAN$) [1] JAN11 - JAN11	CAN$/MW.h [2] JAN11	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	29 822	29 822	1 031 496	1 031 496	34.59	28.32
Rainbow		P	25	25	2 814	2 814	112.57	56.21
Sask Power Corp		V	621	621	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**29 847**	**29 847**	**1 034 310**	**1 034 310**	**34.65**	**28.34**
Total Purchased Imports:			**1 557 807**	**1 557 807**	**52 603 236**	**52 603 236**	**33.77**	**34.27**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$)[1] JAN11	Revenue (CAN$)[1] JAN11 - JAN11	CAN$/MW.h[2] JAN11	CAN$/MW.h[2] L12M
Alaska	British Columbia	119	119	8 521	8 521	71.58	71.73
Subtotal Exports: Alaska		**119**	**119**	**8 521**	**8 521**	**71.58**	**71.73**
Arizona	British Columbia	23 613	23 613	901 873	901 873	38.19	38.17
Subtotal Exports: Arizona		**23 613**	**23 613**	**901 873**	**901 873**	**38.19**	**38.17**
California	British Columbia	219 437	219 437	10 448 375	10 448 375	47.61	47.50
Subtotal Exports: California		**219 437**	**219 437**	**10 448 375**	**10 448 375**	**47.61**	**47.50**
Colorado	British Columbia	102	102	5 768	5 768	56.55	56.55
Subtotal Exports: Colorado		**102**	**102**	**5 768**	**5 768**	**56.55**	**56.55**
Idaho	British Columbia	105	105	4 775	4 775	45.48	56.18
Subtotal Exports: Idaho		**105**	**105**	**4 775**	**4 775**	**45.48**	**56.18**
Indiana	Alberta	48	48	1 148	1 148	23.92	23.92
Subtotal Exports: Indiana		**48**	**48**	**1 148**	**1 148**	**23.92**	**23.92**
Maine	New Brunswick	69 779	69 779	5 847 192	5 847 192	83.80	75.11
	Quebec	101 166	101 166	7 120 170	7 120 170	70.38	53.39
Subtotal Exports: Maine		**170 945**	**170 945**	**12 967 361**	**12 967 361**	**75.86**	**63.19**
Massachusetts	Ontario	40 200	40 200	1 677 804	1 677 804	41.74	53.02
Subtotal Exports: Massachusetts		**40 200**	**40 200**	**1 677 804**	**1 677 804**	**41.74**	**53.02**
Michigan	Ontario	723 714	723 714	30 848 572	30 848 572	42.63	40.64
	Quebec	11 132	11 132	477 124	477 124	42.86	45.70
Subtotal Exports: Michigan		**734 846**	**734 846**	**31 325 696**	**31 325 696**	**42.63**	**40.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$)[1] JAN11	Revenue (CAN$)[1] JAN11 - JAN11	CAN$/MW.h[2] JAN11	CAN$/MW.h[2] L12M
Minnesota	Ontario	9 460	9 460	514 135	514 135	44.37	35.27
Subtotal Exports: Minnesota		**9 460**	**9 460**	**514 135**	**514 135**	**44.37**	**35.27**
Missouri	Ontario	201	201	6 267	6 267	31.18	31.18
Subtotal Exports: Missouri		**201**	**201**	**6 267**	**6 267**	**31.18**	**31.18**
Montana	British Columbia	4 079	4 079	171 190	171 190	41.97	35.87
Subtotal Exports: Montana		**4 079**	**4 079**	**171 190**	**171 190**	**41.97**	**35.87**
ND/Minn	Manitoba	369 280	369 280	15 819 709	15 819 709	42.84	46.65
Subtotal Exports: ND/Minn		**369 280**	**369 280**	**15 819 709**	**15 819 709**	**42.84**	**46.65**
Nevada	British Columbia	551	551	24 480	24 480	44.43	58.62
Subtotal Exports: Nevada		**551**	**551**	**24 480**	**24 480**	**44.43**	**58.62**
New England	Ontario	102 927	102 927	7 323 792	7 323 792	71.16	61.55
	Quebec	793 829	793 829	50 228 298	50 228 298	63.27	61.18
Subtotal Exports: New England		**896 756**	**896 756**	**57 552 090**	**57 552 090**	**64.18**	**61.26**
New Mexico	British Columbia	7 125	7 125	400 422	400 422	56.20	57.04
Subtotal Exports: New Mexico		**7 125**	**7 125**	**400 422**	**400 422**	**56.20**	**57.04**
New York	Ontario	416 060	416 060	18 976 387	18 976 387	45.61	41.58
	Quebec	827 027	827 027	34 424 673	34 424 673	41.56	40.55
Subtotal Exports: New York		**1 243 087**	**1 243 087**	**53 401 060**	**53 401 060**	**42.92**	**41.19**
North Dakota	Alberta	641	641	18 027	18 027	28.12	25.56
	Saskatchewan	0	0	0	0	0.00	0.00
Subtotal Exports: North Dakota		**641**	**641**	**18 027**	**18 027**	**28.12**	**25.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$)[1] JAN11	Revenue (CAN$)[1] JAN11 - JAN11	CAN$/MW.h[2] JAN11	CAN$/MW.h[2] L12M
Oregon	British Columbia	16 054	16 054	634 054	634 054	39.50	43.76
Subtotal Exports: Oregon		**16 054**	**16 054**	**634 054**	**634 054**	**39.50**	**43.76**
Pen/NJersey/Maryla	Ontario	56 220	56 220	2 754 761	2 754 761	49.00	46.99
Subtotal Exports: Pen/NJersey/Maryland		**56 220**	**56 220**	**2 754 761**	**2 754 761**	**49.00**	**46.99**
Pennsylvania	Ontario	31 432	31 432	1 225 834	1 225 834	39.00	47.23
Subtotal Exports: Pennsylvania		**31 432**	**31 432**	**1 225 834**	**1 225 834**	**39.00**	**47.23**
Utah	British Columbia	248	248	16 283	16 283	65.66	63.05
Subtotal Exports: Utah		**248**	**248**	**16 283**	**16 283**	**65.66**	**63.05**
Vermont	Quebec	217 166	217 166	12 907 132	12 907 132	33.02	33.02
Subtotal Exports: Vermont		**217 166**	**217 166**	**12 907 132**	**12 907 132**	**33.02**	**33.02**
Washington	Alberta	4 370	4 370	101 651	101 651	23.26	32.50
	British Columbia	128 271	128 271	6 508 592	6 508 592	50.74	37.54
Subtotal Exports: Washington		**132 641**	**132 641**	**6 610 242**	**6 610 242**	**49.84**	**37.21**
Wyoming	British Columbia	333	333	16 360	16 360	49.13	58.30
Subtotal Exports: Wyoming		**333**	**333**	**16 360**	**16 360**	**49.13**	**58.30**
Total Exports		**4 174 690**	**4 174 690**	**209 413 369**	**209 413 369**	**48.75**	**44.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$)[1] JAN11	Revenue (CAN$)[1] JAN11 - JAN11	CAN$/MW.h[2] JAN11	CAN$/MW.h[2] L12M
Arizona	British Columbia	497	497	9 935	9 935	19.99	21.43
Subtotal Imports: Arizona		**497**	**497**	**9 935**	**9 935**	**19.99**	**21.43**
California	British Columbia	23 494	23 494	581 144	581 144	24.74	16.34
Subtotal Imports: California		**23 494**	**23 494**	**581 144**	**581 144**	**24.74**	**16.34**
Colorado	British Columbia	1 665	1 665	27 289	27 289	16.39	15.20
Subtotal Imports: Colorado		**1 665**	**1 665**	**27 289**	**27 289**	**16.39**	**15.20**
Idaho	British Columbia	2 275	2 275	53 314	53 314	23.43	23.29
Subtotal Imports: Idaho		**2 275**	**2 275**	**53 314**	**53 314**	**23.43**	**23.29**
Indiana	Alberta	256	256	10 296	10 296	40.22	25.05
	Manitoba	79	79	10 182	10 182	128.89	123.88
Subtotal Imports: Indiana		**335**	**335**	**20 478**	**20 478**	**61.13**	**37.80**
Maine	New Brunswick	169 302	169 302	11 893 078	11 893 078	70.25	54.29
Subtotal Imports: Maine		**169 302**	**169 302**	**11 893 078**	**11 893 078**	**70.25**	**54.29**
Massachusetts	Ontario	961	961	88 628	88 628	92.23	56.00
Subtotal Imports: Massachusetts		**961**	**961**	**88 628**	**88 628**	**92.23**	**56.00**
Michigan	Ontario	45 229	45 229	1 586 945	1 586 945	35.09	32.88
	Quebec	19	19	643	643	33.85	28.67
Subtotal Imports: Michigan		**45 248**	**45 248**	**1 587 588**	**1 587 588**	**35.09**	**32.87**
Minnesota	Alberta	120	120	5 413	5 413	45.11	59.78
	Ontario	10 921	10 921	375 438	375 438	34.38	38.62
Subtotal Imports: Minnesota		**11 041**	**11 041**	**380 851**	**380 851**	**34.49**	**38.89**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$)[1] JAN11	Revenue (CAN$)[1] JAN11 - JAN11	CAN$/MW.h[2] JAN11	CAN$/MW.h[2] L12M
Missouri	Ontario	201	201	6 959	6 959	34.62	34.62
Subtotal Imports: Missouri		**201**	**201**	**6 959**	**6 959**	**34.62**	**34.62**
Montana	British Columbia	29 217	29 217	437 322	437 322	14.97	24.73
Subtotal Imports: Montana		**29 217**	**29 217**	**437 322**	**437 322**	**14.97**	**24.73**
ND/Minn	Manitoba	24 152	24 152	721 794	721 794	29.89	25.59
Subtotal Imports: ND/Minn		**24 152**	**24 152**	**721 794**	**721 794**	**29.89**	**25.59**
Nevada	British Columbia	3 354	3 354	86 877	86 877	25.90	29.93
Subtotal Imports: Nevada		**3 354**	**3 354**	**86 877**	**86 877**	**25.90**	**29.93**
New England	Quebec	348	348	70 592	70 592	202.85	32.83
Subtotal Imports: New England		**348**	**348**	**70 592**	**70 592**	**202.85**	**32.83**
New Mexico	British Columbia	5 309	5 309	101 273	101 273	19.08	20.00
Subtotal Imports: New Mexico		**5 309**	**5 309**	**101 273**	**101 273**	**19.08**	**20.00**
New York	Alberta	7 431	7 431	600 945	600 945	80.87	50.69
	Ontario	77 873	77 873	3 557 051	3 557 051	45.68	47.87
	Quebec	23 273	23 273	2 454 829	2 454 829	105.48	37.24
Subtotal Imports: New York		**108 577**	**108 577**	**6 612 825**	**6 612 825**	**60.90**	**39.90**
North Dakota	Alberta	1 281	1 281	43 001	43 001	33.57	26.00
	Saskatchewan	29 847	29 847	1 034 310	1 034 310	34.65	28.34
Subtotal Imports: North Dakota		**31 128**	**31 128**	**1 077 311**	**1 077 311**	**34.61**	**28.28**
Oregon	British Columbia	28 247	28 247	576 050	576 050	20.39	22.83
Subtotal Imports: Oregon		**28 247**	**28 247**	**576 050**	**576 050**	**20.39**	**22.83**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN11	Energy (MW.h) JAN11 - JAN11	Revenue (CAN$)[1] JAN11	Revenue (CAN$)[1] JAN11 - JAN11	CAN$/MW.h[2] JAN11	CAN$/MW.h[2] L12M
Pennsylvania	British Columbia	2 191	2 191	60 277	60 277	27.51	18.69
	Nova Scotia	41 594	41 594	4 397 169	4 397 169	105.72	75.36
	Ontario	3 046	3 046	190 495	190 495	62.54	40.48
Subtotal Imports: Pennsylvania		**46 831**	**46 831**	**4 647 941**	**4 647 941**	**99.25**	**62.49**
Utah	British Columbia	29	29	612	612	21.11	25.06
Subtotal Imports: Utah		**29**	**29**	**612**	**612**	**21.11**	**25.06**
Washington	Alberta	37 278	37 278	1 323 473	1 323 473	35.50	37.28
	British Columbia	987 137	987 137	22 275 223	22 275 223	22.57	31.70
Subtotal Imports: Washington		**1 024 415**	**1 024 415**	**23 598 696**	**23 598 696**	**23.04**	**31.83**
Wyoming	British Columbia	1 182	1 182	22 677	22 677	19.19	16.11
Subtotal Imports: Wyoming		**1 182**	**1 182**	**22 677**	**22 677**	**19.19**	**16.11**
Total Imports		**1 557 807**	**1 557 807**	**52 603 236**	**52 603 236**	**33.77**	**34.27**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report
Canadian Exports

	JAN11		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	2 206 610	105 507 905	47.81
Imported Coal	979	76 978	78.59
Imported Oil	4 596	361 245	78.59
Natural Gas	2 040	87 272	42.78
Other	1 408 327	68 635 658	48.74
Total	**3 622 553**	**174 669 057**	**48.22**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN11 Energy (MW.h)	JAN11 Revenue (CAN$) [1]	JAN11 CAN$/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	5 914	394 461	66.70
		Subtotal	**5 914**	**394 461**	**66.70**
	Subtotal		**5 914**	**394 461**	**66.70**
Allete, Inc.	Other	Permit 261	420	11 412	27.17
		Subtotal	**420**	**11 412**	**27.17**
	Subtotal		**420**	**11 412**	**27.17**
BC Hydro	Hydraulic	Permit 298	119	8 521	71.58
		Permit 337	52 225	0	0.00
		Treaty 0	12 512	0	0.00
		Subtotal	**64 856**	**8 521**	**0.13**
	Subtotal		**64 856**	**8 521**	**0.13**
Brookfield EM L	Hydraulic	Permit 303	136 493	9 638 819	70.62
		Subtotal	**136 493**	**9 638 819**	**70.62**
	Other	Permit 303	226 272	13 774 516	60.88
		Subtotal	**226 272**	**13 774 516**	**60.88**
	Subtotal		**362 765**	**23 413 335**	**64.54**
Bruce Power	Other	Permit 299	49 458	2 539 534	51.35
		Subtotal	**49 458**	**2 539 534**	**51.35**
	Subtotal		**49 458**	**2 539 534**	**51.35**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN11 Energy (MW.h)	JAN11 Revenue (CANS) [1]	JAN11 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	71 671	2 965 404	41.38
		Subtotal	**71 671**	**2 965 404**	**41.38**
	Subtotal		**71 671**	**2 965 404**	**41.38**
Centre Lane TL	Other	Permit 349	9 368	358 467	38.27
		Subtotal	**9 368**	**358 467**	**38.27**
	Subtotal		**9 368**	**358 467**	**38.27**
CITIGROUP	Other	Permit 308	9 463	391 634	41.39
		Subtotal	**9 463**	**391 634**	**41.39**
	Subtotal		**9 463**	**391 634**	**41.39**
DTE Energy Trad	Other	Permit 206	47 976	1 888 286	39.36
		Subtotal	**47 976**	**1 888 286**	**39.36**
	Subtotal		**47 976**	**1 888 286**	**39.36**
Emera Energy	Other	Permit 217	15 475	760 173	49.12
		Subtotal	**15 475**	**760 173**	**49.12**
	Subtotal		**15 475**	**760 173**	**49.12**
Hydro-Quebec	Hydraulic	Licence 180	122 968	3 921 578	31.89
		Licence 181	19 573	624 203	31.89
		Licence 182	19 339	616 741	31.89
		Licence 183	30 538	973 889	31.89
		Licence 184	21 732	693 056	31.89
		Permit 359	1 449 407	73 938 961	51.01
		Subtotal	**1 663 557**	**80 768 428**	**48.55**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN11 Energy (MW.h)	JAN11 Revenue (CAN$) [1]	JAN11 CAN$/MW.h [1]
	Subtotal		**1 663 557**	**80 768 428**	**48.55**
MAG Energy Sol.	Other	Permit 255	231 664	11 683 592	50.43
		Subtotal	**231 664**	**11 683 592**	**50.43**
	Subtotal		**231 664**	**11 683 592**	**50.43**
Manitoba Hydro	Hydraulic	Permit 155	10 024	545 783	54.45
		Permit 224	111 824	7 345 419	65.69
		Permit 355	213 942	6 806 475	31.81
		Subtotal	**335 790**	**14 697 676**	**43.77**
	Natural Gas	Permit 155	56	3 049	54.45
		Permit 224	623	40 923	65.69
		Permit 355	1 361	43 300	31.81
		Subtotal	**2 040**	**87 272**	**42.78**
	Other	Permit 355	30 251	962 423	31.81
		Subtotal	**30 251**	**962 423**	**31.81**
	Subtotal		**368 081**	**15 747 371**	**42.78**
Morgan Stanley	Other	Permit 180	2 816	71 773	25.49
		Subtotal	**2 816**	**71 773**	**25.49**
	Subtotal		**2 816**	**71 773**	**25.49**
NB Power Gen.	Imported Coal	Permit 295	979	76 978	78.59
		Subtotal	**979**	**76 978**	**78.59**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN11 Energy (MW.h)	JAN11 Revenue (CANS) [1]	JAN11 CANS/MW.h [1]
NB Power Gen.	Imported Oil	Permit 295	4 596	361 245	78.59
		Subtotal	**4 596**	**361 245**	**78.59**
	Other	Permit 295	35 550	2 794 026	78.59
		Subtotal	**35 550**	**2 794 026**	**78.59**
	Subtotal		**41 126**	**3 232 249**	**78.59**
NextEra Energy	Other	Permit 330	624	24 314	38.96
		Subtotal	**624**	**24 314**	**38.96**
	Subtotal		**624**	**24 314**	**38.96**
Ont Power Gen	Other	Permit 24	21	688	32.16
		Subtotal	**21**	**688**	**32.16**
	Subtotal		**21**	**688**	**32.16**
OPG/OETIC	Other	Permit 284	144 654	5 656 096	39.10
		Subtotal	**144 654**	**5 656 096**	**39.10**
	Subtotal		**144 654**	**5 656 096**	**39.10**
Powerex Corp.	Other	Permit 336	451 730	22 098 392	48.92
		Subtotal	**451 730**	**22 098 392**	**48.92**
	Subtotal		**451 730**	**22 098 392**	**48.92**
Rainbow	Other	Permit 263	114	4 127	36.20
		Subtotal	**114**	**4 127**	**36.20**
	Subtotal		**114**	**4 127**	**36.20**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN11 Energy (MW.h)	JAN11 Revenue (CAN$) [1]	JAN11 CAN$/MW.h [1]
Royal Bank	Other	Permit 328	37 916	1 149 470	30.32
		Subtotal	**37 916**	**1 149 470**	**30.32**
	Subtotal		**37 916**	**1 149 470**	**30.32**
Saracen Powr LP	Other	Permit 326	20 408	760 933	37.29
		Subtotal	**20 408**	**760 933**	**37.29**
	Subtotal		**20 408**	**760 933**	**37.29**
Shell Energy NA	Other	Permit 361	625	18 913	30.26
		Subtotal	**625**	**18 913**	**30.26**
	Subtotal		**625**	**18 913**	**30.26**
West Oaks	Other	Permit 346	21 851	721 485	33.02
		Subtotal	**21 851**	**721 485**	**33.02**
	Subtotal		**21 851**	**721 485**	**33.02**
Total All Exporters			**3 622 553**	**174 669 057**	**48.22**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.